

Strategic Plan 2021-2025

28 July 2021



Context / New Strategic Plan 2021-2025



New Strategic Plan initially planned for 4Q20

Agreement to dispose CGE Electricidad in November amid COVID-19 uncertainty recommended postponement

> Ongoing uncertainty during 1H21 around COVID-19 developments

2 Increased visibility now allows for a new Strategic Plan to further the Company's transformation started in 2018

Plan unanimously approved by Board of Directors on 27 July

The Plan strengthens the Company's commitment and alignment with all stakeholders

> Naturgy remains committed to continue providing visibility to financial markets, stakeholders and rating agencies













Vision / Strategic pillars

1 Growth

- > Mainly organic, maintaining capital discipline
- > Consistent with the energy transition
- > Opportunistic asset rotation to accelerate transformation



- Renewables and Networks
- > Stable geographies and regulatory frameworks
- Reducing volatility in procurement commitments

4 ESG

- > Embedded at the core
- > Aligned with SDGs
- > Tangible targets to meet commitments



> Continuous improvement

Naturgy

- > Increasing digital footprint
- Reinventing customer relationships



- > Fueling passion on our employees
- > Solidifying core values
- > Aligned with stakeholders

Solid pillars to accelerate our transformation



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Vision / Key investment objectives

Total Capex

€14.0bn

- > Focus on projects with predictable returns
- > Financial discipline as a cornerstone
- > 80% eligible investments according to Taxonomy



Renewables

€8.7bn

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> Proven generation technologies

> Focus on attractive geographies

Commitment to innovation

Distributed generation

Biogas and hydrogen

Sustainable mobility



Networks

€4.1bn



- > Focus on solid frameworks with proactive regulatory management
- > Ongoing projects to achieve full automation and remote operation
- > Adapting existing infrastructures to play a key role in energy transition

Investments aligned with energy transition



Vision / ESG at the core of our vision

		2020	2025	
Environment	> Emissions reduction	16%	24%	Reduction of tCO ₂ , (scopes $1+2+3$) ¹
Environment	> Biodiversity	265	> 350	Projects (#)
Net Zero by 2050				
~ • •	> Enhance diversity	27%	>40%	Women in management positions
Social	> Extending ESG throughout supply chain	70%	95%	Suppliers ESG audited
Gender Parity by 2030				
	> ESG targets as a part of management incentives	3%	10%	Variable pay ESG linked
Governance	> Climate change risks and taxonomy reporting	Partial	100%	TCFD & Taxonomy implementation
Management compensation aligned with ESG				
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1. vs. 2017. Scopes 1+2 aligned with 1.5°C scenario and Scope 3 aligned with WB2D scenario

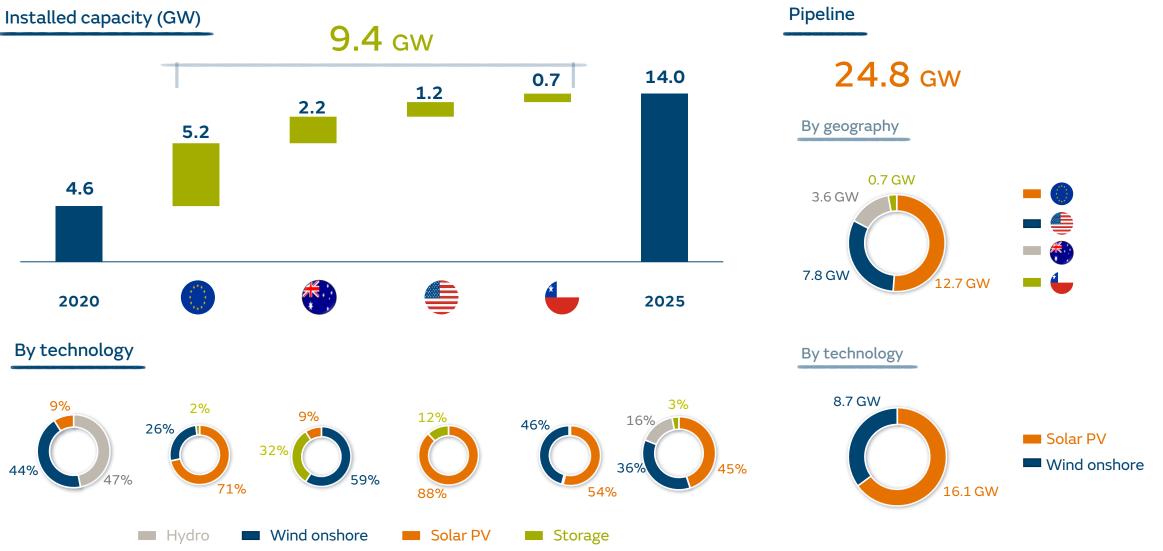
Note:





Roadmap / Renewables





Roadmap / Renewables

Growth strategy focused on:

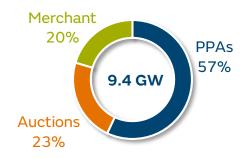
Stable geographies

Proven technologies

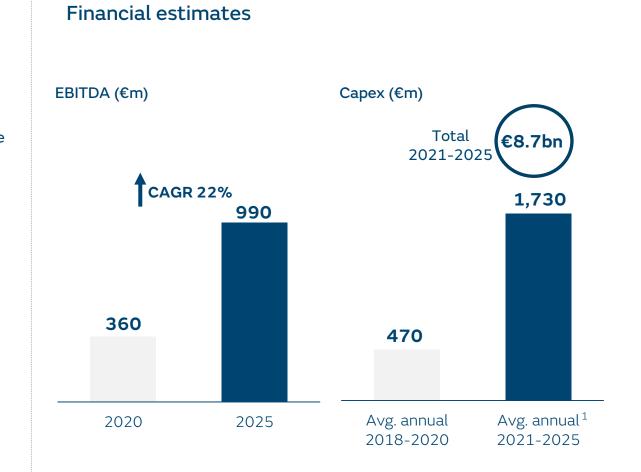
- > Low risk and hard currency
- > Solid regulatory frameworks
- > Long-term visibility

> Solar PV, onshore wind and storage
> 14 GW in operation by 2025
> Tangible pipeline with visibility

- Customer base as a natural hedge
 - > Balancing risks with new capacity



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A defined roadmap for renewables growth



Roadmap / Additional investment opportunities eligible under Next Gen EU program

€13.8bn



Sustainable mobility



Just Transition



Energy efficiency



Digitalization

Renewable

gases

Renewable linked opportunities

Focus on renewable gases €3.0bn

Selected projects:

Developing renewable gas projects

> Target of >1TWh by 2025

La Robla - Largest hydrogen plant in Spain

> 9,000 Ton/year based on 400MW of solar capacity and 60MW electrolysis (scalable to 200MW)

Meirama

 7,500 Ton/year based on 150MW of onshore wind capacity and 50MW electrolysis (scalable to 200MW)

Network of hydrogen stations

Blending of hydrogen

Uses:

- Decarbonization and circular economy in Galicia, Asturias, Cantabria, Cataluña, Valencia and Castilla y León
- > Blending of hydrogen into existing gas networks with origin certificates
- > Export to northern Europe in liquid form
- > Mobility and industry
- > Port infrastructure
- Green hydrogen supply throughout key Spanish heavy transport routes
- Blending of hydrogen and natural gas into turbines and CHP engines

Taking firm steps in innovation

Roadmap / Networks

Key transformation initiatives

Spain electricity networks

- > At the forefront of electricity networks digitalization
- > Increasing investment commitments in line with sector requirements

2 Spain gas networks

- > Networks digital transition to ensure best-in-class operations
- > Commercial repositioning
- > Accelerating contribution to decarbonization

3 LatAm networks

- > Portfolio management
- > Investments to guarantee maintenance and safety standards

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Capex (€m) EBITDA (€m) Total €4.1bn 2021-2025 CAGR 2% 830 2,730 820 2,470 Avg. annual Avg. annual 2020 2025 2018-2020 2021-2025

Regulatory management, digitalization and best-in-class operations to lower risk and increase cash flow predictability

Financial estimates



Roadmap / Energy management

Key transformation initiatives

Markets and procurement

- > Progressive downsizing of procurement commitments
- > Ongoing review and optimization of procurement contracts (oil to hub indexation transition)

2 International LNG

- > Risk management to ensure predictable cash flows
- > Downsizing of LNG tanker fleet under time charter
- > Exploring value alternatives

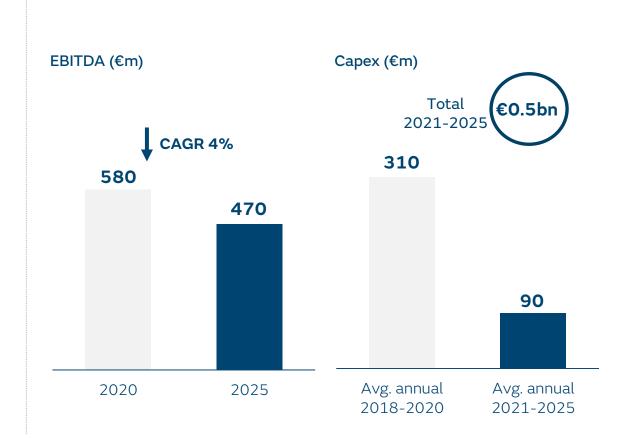
3 Spain thermal generation

- Remote operation and bottom-up process review of CCGT fleet
- > Mothballing of non-performing CCGTs
- > Working in hybridization alternatives
- > Proactive regulatory management (system back-up)

4 LatAm thermal generation

- > Cost and investment efficiency
- New opportunities for excess capacity above PPA
- > Exploring value alternatives for Mexico CCGTs

Financial estimates



Initiatives to improve competitiveness and reduce risk throughout the portfolio

Roadmap / Supply

Key transformation initiatives

Boost competitiveness

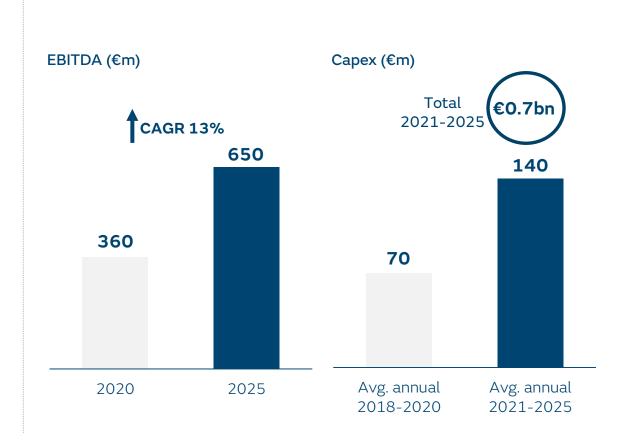
> Market repositioning

- > Integrated energy offering
- Refocusing of distribution channels strategy including additional third party agreements
- > Enhance profitability

2 Reinvent customer relationships

- > Redefined customer service
- > Enhanced data analytics and customer segmentation
- > Increased loyalty through customer value management
- **3** Accelerate digital transformation
 - > Transition to a new simpler and integrated digital platform
 - > Enhanced efficiency in every single operating process

Financial estimates



A clear roadmap for growth









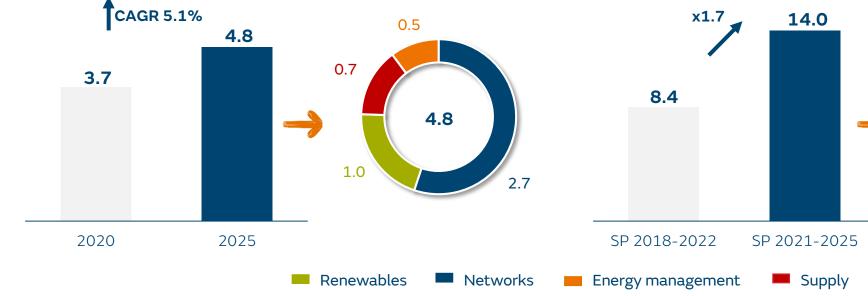


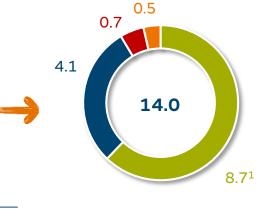
Summary / Business overview



Ordinary EBITDA (€bn)







Summary / Dividend policy and capital allocation



Dividend policy

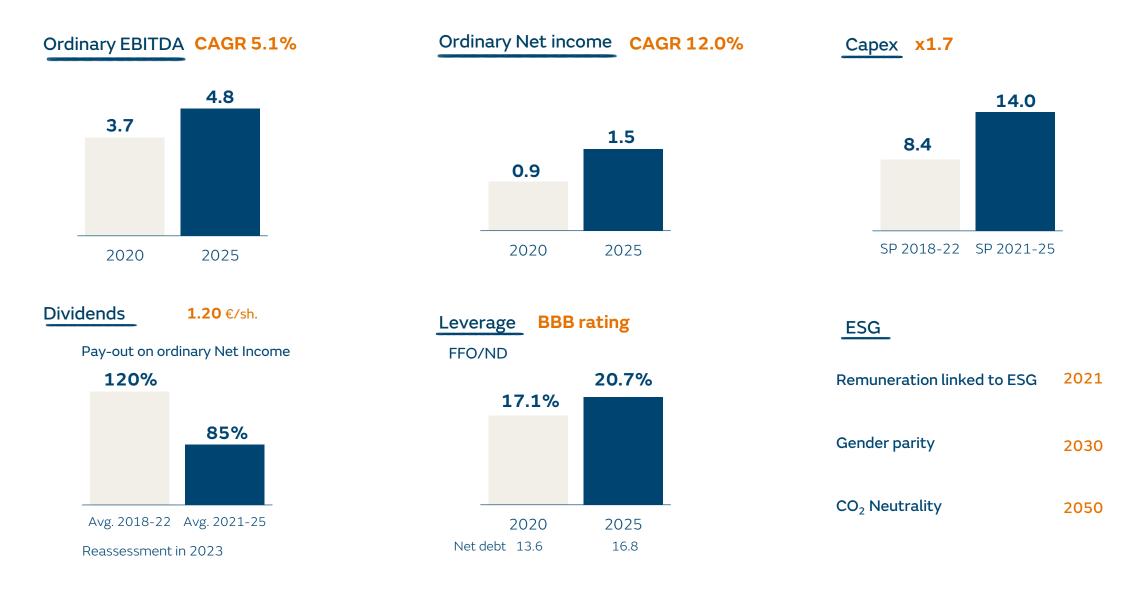
Capital allocation 2021-2025

> Solid BBB rating throughout the period ~€20bn Debt 3.2 > 1.20 €/share per year Dividends 5.9 > To be reassessed in 2023 depending on performance and transformation execution Calendar: Cash flow 16.7 14.0 Capex • After 1H: 0.30 €/share After 3Q: 0.40 €/share ٠ After AGM: 0.50 €/share ٠ Sources Uses

Sustainable capital allocation



Summary / Key figures (€bn)



Summary / Closing remarks

Strategic Plan 2018-2022

- > Simplicity and accountability
- > Efficiency
- > Non core disposals
- > Financial discipline

- Changes in environment
- > Energy scenario
- > Economic outlook
- > Energy transition acceleration
- > Regulatory changes
- > COVID-19 outbreak



Strategic Plan 2021-2025

- Investment focus
 - Renewables and networks
 - Financial discipline
 - Hard currency markets
- > Opportunistic asset rotation
- > ESG

Growth to accelerate transformation rebalancing capital allocation







Appendix



Chile Mexico 🚯 Brazil United States Argentina FX (vs. EUR, end of year) 1,4 1.000 1,3 1,2 1,1 1,0 2024 2024 2025 Variation¹ -234% -10% -23% (17-20) -3% (2021-2025) -14% -16% -63% -36% -361% -1% Inflation² (%, end of year) 7% 5% 3% 4% 50% 6% 4% 5% 2% 3% 30% 4% 3% 3% 2% 2% 2% 10% 1% 2024 2025 2024 2024 Acum. 282% 8% (17-20)16% (2021-2025) 11% 18% 13% 19% 209% 5% 11% 2018-2025

Appendix / FX and inflation evolution

Source: Forwards, Bloomberg, FMI, EIU and others

Notes:

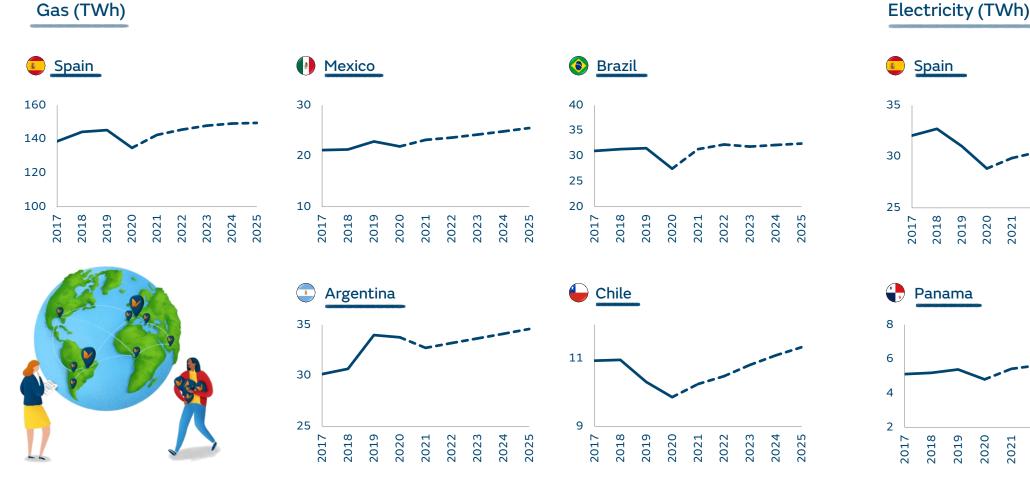
1. FX variation (2017-2020, 2021-2025) expressed with opposite sign to highlight currency devaluation

2. Inflation is used as a proxy of the tariff index used in each country (ex Brazil IGPM)

Relevant devaluation of LatAm currencies



Appendix / Networks demand evolution



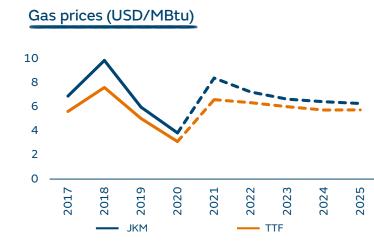
Recovery to levels prior to the COVID-19 crisis does not take place until 2022

1. Demand in Naturgy's gas distributions networks in residential commercial, NGV and industrial segments

Note:



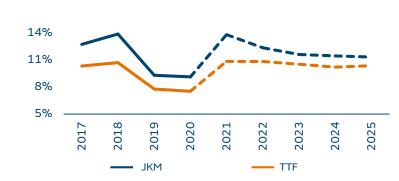
Appendix / Energy markets evolution



Brent (USD/bbl)



Hub as % of Brent gas prices



Spain Pool price average (EUR/MWh)



Henry Hub (USD/MBtu)



CO₂ (EUR/ton)



Recovery of commodity prices in 2021

Thank you

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